

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed
 ✓
 ✓
 ✓

Checked by Chief *PWB*.....
 Approval Letter *10-31-72*.....
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *1-2-73*.....
 W..... WW..... TA.....
 SW..... OS..... PA.....
 ✓

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....
 ✓

9-13-91
 LWP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-910A
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
3. NAME OF OPERATOR J. Gregory Merrion and Robert L. Bayless		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1541, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Whitebelly Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FS and W lines At proposed prod. zone 1980' FS and W lines		9. WELL NO. 34-1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE		10. FIELD AND POOL, OR WILDCAT Undesignated
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-T43S-R23E
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH San Juan
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2450		13. STATE Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground		17. NO. OF ACRES ASSIGNED TO THIS WELL 640
22. APPROX. DATE WORK WILL START* November 1, 1972		20. ROTARY OR CABLE TOOLS Rotary

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4	7	20	75	50
3 1/2	3 1/2	9.2	2450	200

Above drilling to test Permian Zone.

Communitization will be filed covering 640 acres (all of Section 34)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>[Signature]</u>	TITLE _____	DATE <u>10/24/72</u>
(This space for Federal or State office use)		
PERMIT NO. <u>43-037-30100</u>	APPROVAL DATE _____	
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions On Reverse Side

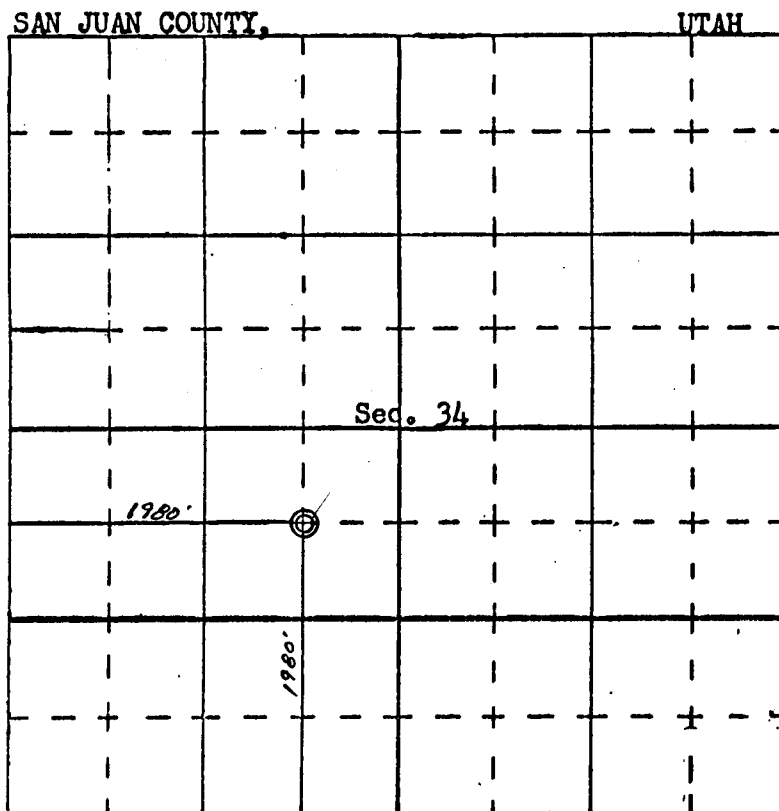
COMPANY J. GREGORY MERRION & ROBERT L. BAYLESS

LEASE Whitebelly Wash WELL NO. 34-1

SEC. 34, T. 43 SOUTH, R. 23 EAST, S.L.M.

LOCATION 1980 Feet from the South line and
1980 Feet from the West line

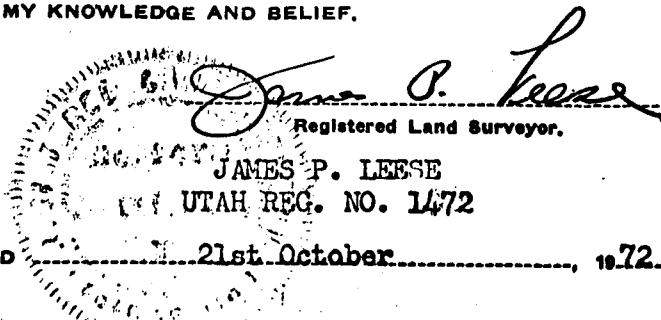
ELEVATION 5341.0



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



SURVEYED 21st October, 1972

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

October 31, 1972

J. Gregory Merrion & Robert L. Bayless
Box 1541
Farmington, New Mexico 87401

Re: Well No's:
Whitebelly Wash #28-1
Sec. 28, T. 43 S, R. 23 E,
~~Whitebelly Wash #34-1~~
Sec. 34, T. 43 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 377-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API numbers assigned to these wells are: #28-1 - 43-037-30099; and #34-1 - 43-037-30100.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

December 4, 1972

Merrion and Bayless
Box 1541
Farmington, New Mexico

Re: Whitebelly Wash #34-1
Sec. 34, T. 43 S, R. 23 E,
San Juan County, Utah

Gentlemen:

Upon checking the rig currently drilling at the above referred to location, it was noted that no type of blowout prevention equipment had been installed on said well, or was available on location.

Subsequently, as required under Rule C-8, General Rules and Regulations, it is recommended that in the future a double ram blowout preventer be installed after the surface casing has been set.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO
(Other instructions
verse side)DATE
OR RE-Form approved.
Budget Bureau No. 42 R1424.

6. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-910A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitebelly Wash

9. WELL NO.

34-1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34-T43S-R23E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

J. Gregory Merriam and Robert L. Bayless

3. ADDRESS OF OPERATOR

P. O. Box 1541, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980'FS and W lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5341 Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-72 Perforated 2402-10, 2434-44, 2470-76, all with 2 shots per foot DML Jets -
tested gas TSTM1-2-73 Fraced with 15,750 gallons gel water and 25,000# 10-20 sand. Treated 11 BPM
average injection rate, instantaneous shut in 1400 psi, bled to 850# in 45 minutes.
Shut in waiting to gauge.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Co-Owner

DATE 1-8-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Whitebelly 34-1

Operator J. Gregory Merrion and Robert L. Bayless

Address P.O. Box 1541, Farmington, New Mexico 87401

Contractor Joe Morrow Drilling Company

Address Box 1406, Farmington, New Mexico 87401

Location NE 1/4, SW 1/4, Sec. 34, T. 43S ~~N.~~ S., R. 23 E. W., San Juan County.

Water Sands:

<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
From - To -	Flow Rate or Head -	Fresh or Salty -

NO WATER SANDS ENCOUNTERED

1.		
2.		
3.		
4.		
5.		

(Continue on Reverse Side if Necessary)

Formation Tops:

Wingate	Surface
Chinle	554
Owl Rock	1325
De Chelly	1760
Organ Rock Shale	2122

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR J. Gregory Harrison and Robert L. Bayless						3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):						14. PERMIT NO.	
At surface 1980 FB and W Lines						DATE ISSUED	
At top prod. interval reported below 1980 FB and W Lines						15. DATE SPUDDED 11-15-72	
At total depth 1980 FB and W Lines						16. DATE T.D. REACHED 12-1-72	
17. DATE COMPL. (Ready to prod.) 1-2-73						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5341 CL	
20. TOTAL DEPTH, MD & TVD 22 2526		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2402-76						ROTARY TOOLS All	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog-Compensated Sonic - Gamma	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7		20		75		8 3/4	
4 1/2		9.5		2525		6 1/4	
						Top of cement est. 1620'	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2402-10) 2434-44) 2 DNL Shots/fr 2470-76)		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		2402-76		15000 gal. water & 25000 sand			
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS			
DATE FIRST PRODUCTION 1-3-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 1-3-73		HOURS TESTED 24		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
						944 944 0	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE Operator		DATE 1-15-73	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
Green Rock	2452	2476	2476 Sandy sand - gas productive	554 1325 1760 2122	554 1325 1760 2122
Oil Rock					
McGally					
Green Rock shale					

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

May 25, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Merrion and Bayless
P. O. Box 507
Farmington, New Mexico 87401

Re: Well No. Whitebelly Wash #34-1
Sec. 34, T. 43S, R. 23E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

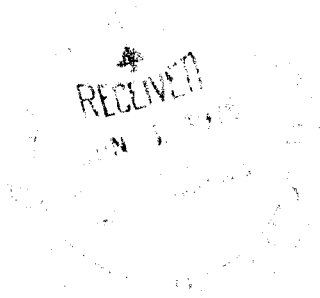
Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

J. GREGORY MERRION
PETROLEUM ENGINEER
P. O. BOX 507
FARMINGTON, NEW MEXICO 87401

May 27, 1976



Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Kathy Ostler
Records Clerk

RE: Well No. Whitebelly Wash #34-1
Sec. 34, T43S, R23E
San Juan County, Utah

Gentlemen:

Enclosed are copies of the Federal well completion report and logs required by the State of Utah for the referenced well. In addition, I have included duplicate copies of our report to the U.S.G.S. covering the plugging and abandonment of this well.

If additional information is required, please contact this office.

Yours truly,

MERRION & BAYLESS

By Steven S. Dunn
Steven S. Dunn

SSD/eh

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-010A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitebelly Wash

9. WELL NO.

34-1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 34, T43S, R23E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

J. Gregory Morrison and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541 Farmington, New Mexico 87401 JUN 1 1976

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1980' FSL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5341 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well no longer capable of commercial production. Will plug and abandon spotting 30 sack cement from 2300 to T.D. Will shot shoot and pull 4 1/2" casing from 1600' and spot 20 sack cement plug across stub of casing. (200' plug) Spot plug from 250-400'. Will spot 10 sack cement plug in top of surface casing and erect dry hold marker. Will clean location.

APPROVED

JUN 1 1976

P. T. McGRATH

DISTRICT ENGINEER

RECEIVED

JAN 7 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE JANUARY 6, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-910A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Whitebelly Wash

9. WELL NO.

34-1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 34, T43S, R23E

12. COUNTY OR PARISH

San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

J. Gregory Merriam and Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1930' FSL and 1930' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

5341 GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 25, 1976

Moved in rig - placed cement plug from 2300 to TD and shot off 4 1/2" casing at 1422'. Placed 20 sax cement across casing stub. Spotted plug from 250-400 and 10 sax cement in top of surface casing.

APPROVED

FEB 3 1976

P. I. McGRATH

DISTRICT ENGINEER

RECEIVED

FEB 3 1976

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Co-Owner

DATE

January 30, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-910A	
2. NAME OF OPERATOR J. Gregory Merriam and Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
3. ADDRESS OF OPERATOR P. O. Box 1541, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FS and W Lines		8. FARM OR LEASE NAME Whitebelly Wash	
14. PERMIT NO.		9. WELL NO. 34-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5341 Ground		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34-T43S-R23E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8 3/4" hole to 75' and set 7" casing with 50 sack of cement.
Drilled 6 1/4" hole to 2526'
Ran 4 1/2", 9.5# casing to 2525'
Cemented with 175 cubic ft. of 50/50 Pozmix with 2% gel added - good returns

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side